



22nd January 2019

Environment Agency
North Ridings Region
Ridings Area
Bowbridge Close
Bradmarsh Business Park
Templeborough
ROTHERHAM
S60 1BY

Your Ref:
Our ref: GLG/AC
AnnualRepPeriodEndDec2018

FAO MR P BUCHANAN

Dear Mr Buchanan

ANNUAL REPORTING PERIOD ENDING DECEMBER 2018

Please find enclosed completed reports for the period ending 31 December 2018 reported within the Permit requirements BM4082.

Yours sincerely

MR GUY LE GEYT
GENERAL MANAGER

Enc

Cc: Ms G Charters



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7. Annual Report of Energy Usage for the year 2018
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11. Annual Report of the Environmental Management System Improvement Targets for the year 2018
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13. Environmental Monitoring Sampling and Analysis of Soil Report 2018



SHEFFIELD ENERGY RECOVERY FACILITY
ANNUAL REPORT PERIOD ENDING
DECEMBER 2018

Prepared By
Ann Cheesman
On Behalf of

Guy Le Geyt
General Manager
January 2019

Veolia ES Sheffield Limited

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Registered in England & Wales: 03709317

A group company of
Veolia UK Limited

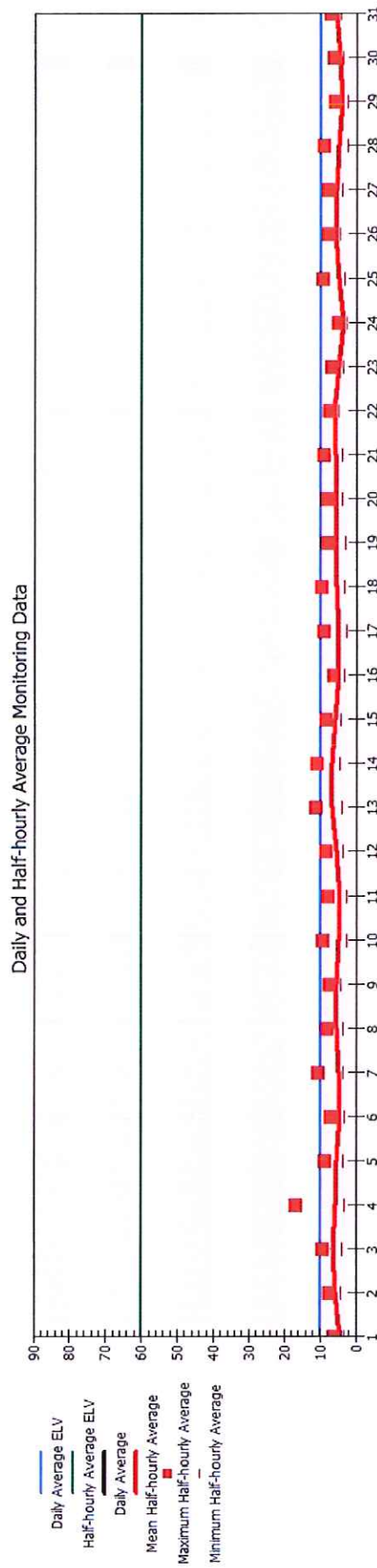


Operator : Veoila ES Sheffield Ltd

Form Number: BM4082/PP3332SL/A4

Date of Form: 02/01/2007

Reporting of Continuously Monitored Emissions to Air for HCl mg/Nm³ at Emission Point A1 For the month of December 2018

[illegible]

Signed.....
(Authorised to sign as a representative of the Operator)

Date... 23/01/2019

Permit Reference Number : BM4082
Installation: Bernard Road, Sheffield

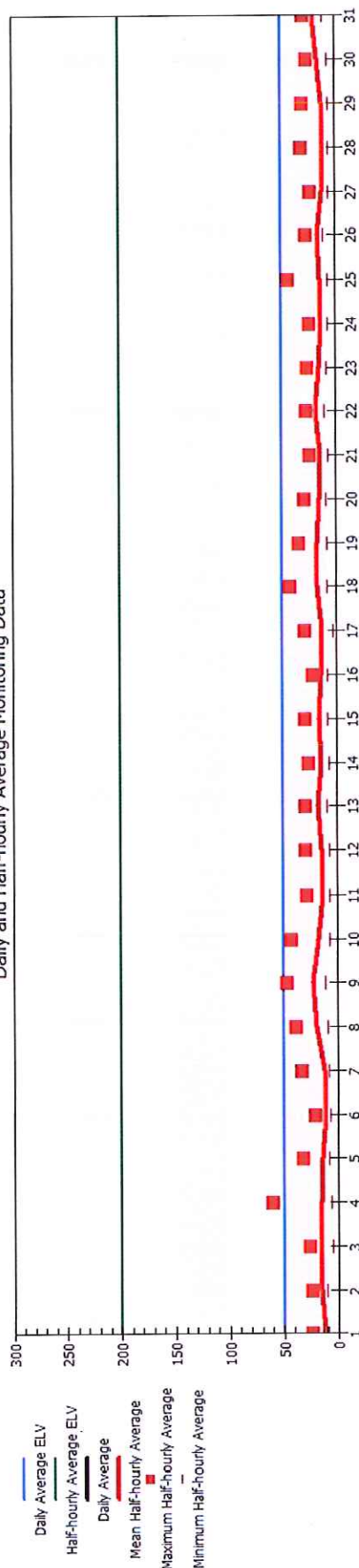
Operator : Veolia ES Sheffield Ltd

Form Number: BM4082/PP3332SL/A8

Date of Form: 02/01/2007

Reporting of Continuously Monitored Emissions to Air for SO₂ mg/Nm³ at Emission Point A1 For the month of December 2018

Daily and Half-hourly Average Monitoring Data



	Monthly summary		Date																															
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
Half-hourly average		Half-hourly average ELV	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
	Monthly maximum	60	24	23	26	60	32	20	33	38	47	43	28	29	29	25	29	22	29	42	34	28	24	27	26	24	44	26	22	30	30	25	29	
	Monthly mean	15	12	16	15	15	14	11	12	19	23	18	14	14	17	14	16	14	13	17	17	15	15	18	15	14	15	16	12	11	12	16	20	
	Monthly minimum	3	9	10	5	6	8	7	8	9	11	7	7	6	9	7	8	8	3	8	8	9	7	10	8	7	7	11	6	5	6	7	11	
	Total Invalid results	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Sum of exceedances	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Daily average		Daily average ELV	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	
	Monthly maximum	23	12	16	15	15	14	11	12	19	23	18	14	14	17	14	16	14	13	17	17	15	15	18	15	14	15	16	12	11	12	16	20	
	No of invalid days	0	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y		
	Sum of exceedances	0	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	

Signed.....
(Authorised to sign as a representative of the Operator)

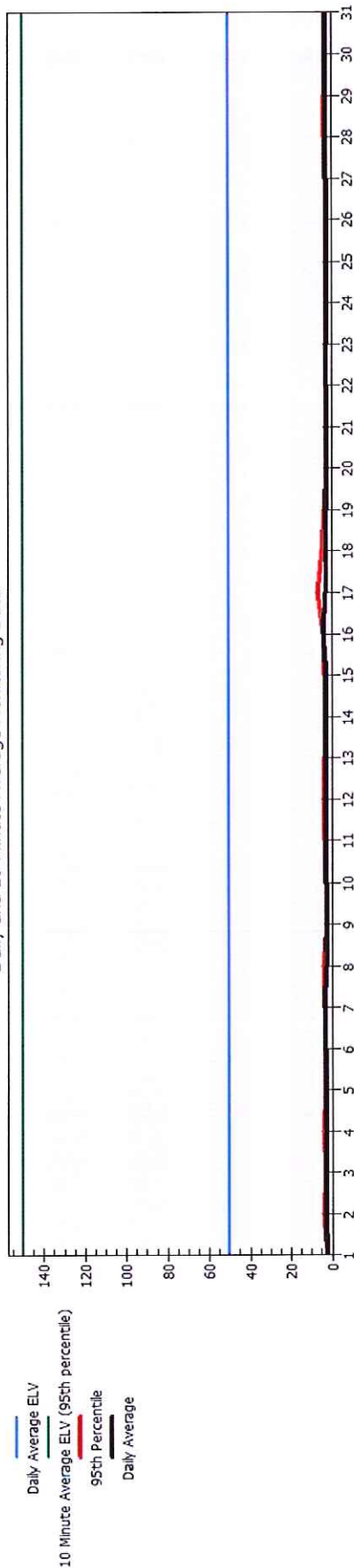
Date: 23/01/2019

Permit Reference Number : BM4082
Installation: Bernard Road, Sheffield

Operator : Veolia ES Sheffield Ltd
Form Number:

Reporting of Continuously Monitored Emissions to Air for CO mg/Nm3 at Emission Point A1 For the month of December 2018

Daily and 10 Minute Average Monitoring Data



	Monthly summary		Date																															
			10 Minute average ELV (95th Percentile)	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
10 Minute average	Monthly Maximum	150	Maximum 10 Minute average	3	47	5	25	4	43	150	11	3	10	4	63	5	3	5	52	12	10	17	10	9	3	9	3	7	5	4	8	7	9	
	Monthly 95th Percentile	7	95th Percentile	3	4	3	4	3	3	4	4	2	3	4	4	3	4	4	7	5	4	3	3	3	3	2	3	2	3	4	3	3	3	
	Monthly minimum	1	Minimum 10 Minute average	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	1	2	2	2	
	Total Invalid results	0	No of Invalid results	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			Number of results above 150mg/m³		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily average	Sum of Exceedances of 95th percentile ELV	0	95th Percentile Exceeds ELV	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
			Daily average ELV	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
	Monthly maximum	4	Daily average	2	3	2	3	2	3	4	3	2	3	2	3	3	2	3	4	3	3	2	2	2	2	2	2	2	2	2	3	3	2	2
	No of invalid days	0	Value Valid?	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
		0	Value Exceeds ELV?	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N

Signed.....
(Authorised to sign as a representative of the Operator)

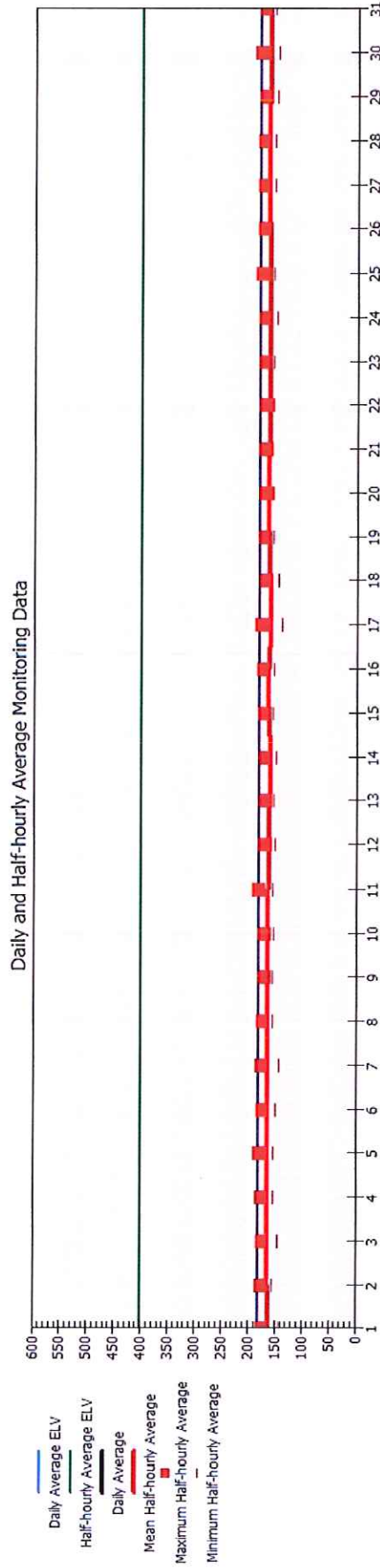
Date: 23/01/2019

Permit Reference Number : BM4082
Installation: Bernard Road, Sheffield

Operator : Veolia ES Sheffield Ltd
Form Number: BM4082/PP3332SUA9

Date of Form: 02/01/2007

Reporting of Continuously Monitored Emissions to Air for NOx mg/m3 at Emission Point A1 For the month of December 2018



Monthly summary		Date																																
Half-hourly average		Half-hourly average ELV																																
	Monthly maximum	182	Maximum Half-hourly average																															
	Monthly mean	163	Mean Half-hourly average																															
	Monthly minimum	139	Minimum Half-hourly average																															
	Total Invalid results	0	No of Invalid results																															
	Sum of exceedances	0	No of exceedances of ELV																															
Daily average		Daily average ELV																																
	Monthly maximum	165	Daily average																															
	No of invalid days	0	Value Valid?																															
	Sum of exceedances	0	Value Exceeds ELV?																															

Signed.....

(Authorised to sign as a representative of the Operator)

Date.. 23/01/2019

Permit Reference Number : BM4082

Operator : Veolia ES Sheffield Ltd

Installation: Bernard Road, Sheffield

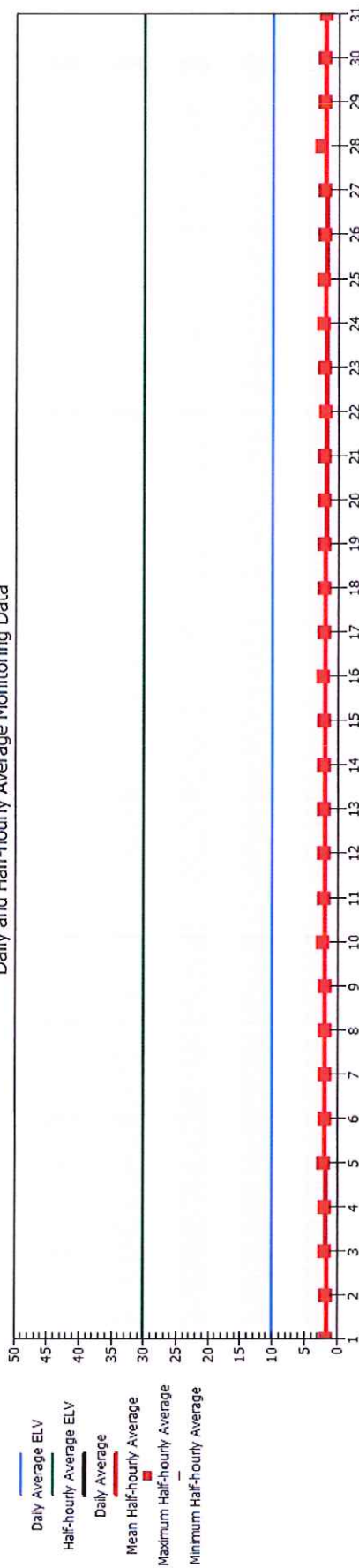
Form Number: BM4082/PP3332SLA/3

Reporting of Continuously Monitored Emissions to Air for Particulate Matter mg/Nm³ at Emission Point A1 For the month of

Date of Form: 02/01/2007

December 2018

Daily and Half-hourly Average Monitoring Data



Monthly summary		Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
		Half-hourly average ELV	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Half-hourly average	Monthly maximum	2.4	1.7	1.6	1.8	1.9	2.0	1.9	1.9	1.8	2.1	2.0	2.0	1.9	2.1	2.1	2.1	2.1	2.1	2.0	1.9	2.0	1.9	1.8	1.9	2.2	2.2	1.9	2.0	2.4	2.0	2.1	1.9
	Monthly mean	1.8	1.6	1.5	1.7	1.7	1.8	1.7	1.8	1.8	1.7	1.8	1.8	1.8	1.9	1.9	1.9	1.9	1.9	1.9	1.8	1.8	1.7	1.8	1.6	1.7	1.9	1.7	1.8	1.9	1.8	1.8	1.7
	Monthly minimum	1.5	1.5	1.5	1.6	1.7	1.6	1.7	1.7	1.7	1.7	1.6	1.7	1.7	1.8	1.8	1.8	1.8	1.6	1.6	1.5	1.6	1.6	1.6	1.8	1.7	1.6	1.7	1.7	1.7	1.6	1.7	
	Total Invalid results	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Sum of exceedances	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Daily average ELV	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Daily average	Monthly maximum	1.9	1.6	1.5	1.7	1.7	1.8	1.7	1.8	1.8	1.7	1.8	1.8	1.8	1.8	1.9	1.9	1.9	1.9	1.8	1.8	1.7	1.8	1.6	1.7	1.9	1.7	1.8	1.9	1.8	1.8	1.7	
	No of invalid days	0	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
	Sum of exceedances	0	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N

Signed.....

Date... 23/01/2019

(Authorised to sign as a representative of the Operator)

Permit Reference Number : BM4082

Installation: Bernard Road, Sheffield

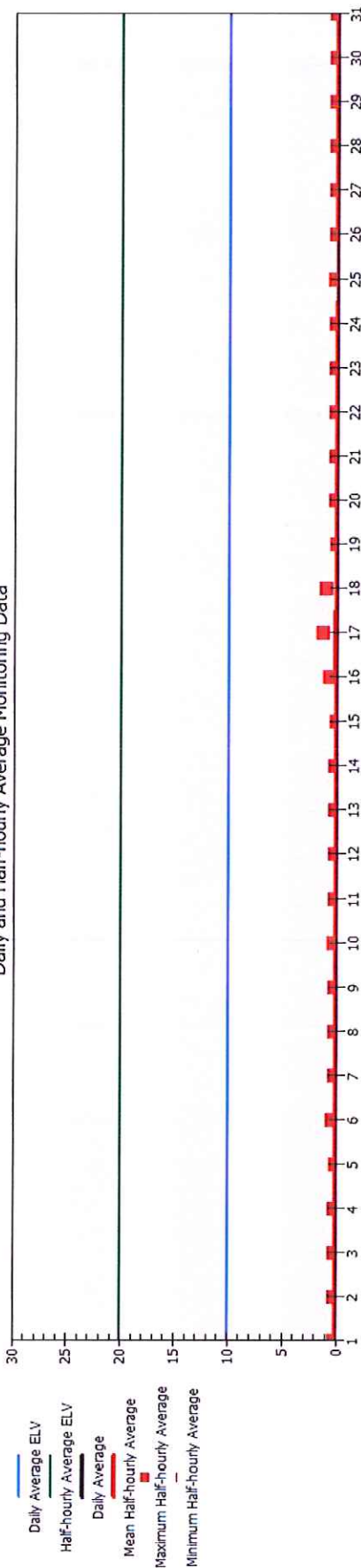
Operator : Veolia ES Sheffield Ltd

Form Number: BM4082/PP3332SLA5

Date of Form: 02/01/2007

Reporting of Continuously Monitored Emissions to Air for TOC mg/Nm3 at Emission Point A1 For the month of December 2018

Daily and Half-hourly Average Monitoring Data



Monthly summary		Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Half-hourly average		Half-hourly average ELV	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
	Monthly maximum	1.3	0.1	0.1	0.2	0.1	0.1	0.4	0.1	0.1	0.2	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.7	1.3	1.0	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	0.1
	Monthly mean	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1
	Monthly minimum	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Total Invalid results	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily average		No of exceedances of ELV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Daily average ELV	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
	Monthly maximum	0.3	0.0	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1
	No of invalid days	0	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
		Value Exceeds ELV?	0	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N

Signed.....

(Authorised to sign as a representative of the Operator)

Date..... 23/01/2019

Operator : Veolia ES Sheffield Ltd

Form Number: BM4082/QP3036US / Ash1 / Form Dated 1st November 2007

6 monthly reporting of Quarterly Ash Composition for the period from July to December 2018

Bottom Ash	Loss on Ignition (LOI) = Jul-Sept 2.04 % Oct-Dec 2.54 %
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Ash Composition (Metals, Dioxins, etc.)																	
		Cd mg/kg	TI mg/kg	Hg mg/kg	Pb mg/kg	Cr mg/kg	Cu mg/kg	Mn mg/kg	Ni mg/kg	As mg/kg	Co mg/kg	V mg/kg	Zn mg/kg	DIOXIN I-TEQ ng/kg	DIOXIN		
															WHO-TEQ ng/kg		
															Humans/ Mammals	Birds	Fish
Bottom Ash	Qtr 3	12.7	0.09	0.43	675	113	1918	800	97.5	7.10	43.6	25.2	1916	3.15	3.20	6.57	3.21
APC Residues	Qtr 3	348	1.30	7.80	1630	83.2	667	401	39.2	46.0	14.3	17.5	12220	131	124	301	141
Bottom Ash	Qtr 4	8.52	0.08	0.42	370	107	1816	814	105.3	7.37	34.3	37.6	1555	1.72	1.68	3.33	1.70
APC Residues	Qtr 4	278	1.20	7.00	1598	106	692	525	92.4	64.4	17.0	31.3	12850	72.5	69.3	169	76.8

Reporting of Ash Solubility for the period from:

Not Required

to

[illegible]

Signed (author)

Date.....
Operator)

Permit Number: EPR/BM40821Y

Operator: Veolia ES Sheffield Limited

Facility: Sheffield Energy Recovery Plant

Form Number: BM40821Y / S2 / 02/03/12

Reporting of emissions to sewer for the period from 01/07/2018 to 31/12/2018

Emission Point	Substance / Parameter	Emission Limit Value	Reference Period	Result ^[1]	Test Method ^[2]	Sample Date and Times ^[3]	Uncertainty ^[4]
S1	pH	6 minimum 10.5 maximum	Continuous	8.63	BS 6068-2.50		
S1	Temperature	43.3 (°C)	Continuous	30	ISO 17052		
S1	Flow	0.007m³/s	Continuous	16 m³	ISO 17052	10.07.2018	
S1	pH	6 minimum 10.5 maximum	Continuous	7.7	BS 6068-2.50		
S1	Temperature	43.3 (°C)	Continuous	23.18	ISO 17052		
S1	Flow	0.007m³/s	Continuous	10 m³	ISO 17052	11.07.2018	
S1	pH	6 minimum 10.5 maximum	Continuous	7.9	BS 6068-2.50		
S1	Temperature	43.3 (°C)	Continuous	38.6	ISO 17052		
S1	Flow	0.007m³/s	Continuous	65 m³	ISO 17052	19.07.2018	

Emission Point	Substance / Parameter	Emission		Reference Period	Result ^[1]	Test Method ^[2]	Sample Date and Times ^[3]	Uncertainty ^[4]
		Limit Value						
S1	pH	6 minimum 10.5 maximum		Continuous	7.2	BS 6068-2.50		
S1	Temperature	43.3 (°C)		Continuous	25.6	ISO 17052		
S1	Flow	0.007m³/s		Continuous	30 m³	ISO 17052	20.07.2018	
S1	pH	6 minimum 10.5 maximum		Continuous	6.83	BS 6068-2.50		
S1	Temperature	43.3 (°C)		Continuous	23.18	ISO 17052		
S1	Flow	0.007m³/s		Continuous	10 m³	ISO 17052	21.07.2018	
S1	pH	6 minimum 10.5 maximum		Continuous	8.39	BS 6068-2.50		
S1	Temperature	43.3 (°C)		Continuous	24.87	ISO 17052		
S1	Flow	0.007m³/s		Continuous	8 m³	ISO 17052	23.07.2018	
S1	pH	6 minimum 10.5 maximum		Continuous	6.7	BS 6068-2.50		
S1	Temperature	43.3 (°C)		Continuous	26.6	ISO 17052		
S1	Flow	0.007m³/s		Continuous	90 m³	ISO 17052	01.08.2018	

Emission Point	Substance / Parameter	Emission		Reference Period	Result ^[1]	Test Method ^[2]	Sample Date and Times ^[3]	Uncertainty ^[4]
		Limit Value						
S1	pH	6 minimum 10.5 maximum	Continuous	6.93	BS 6068-2.50			
S1	Temperature	43.3 (°C)	Continuous	22.7	ISO 17052			
S1	Flow	0.007m³/s	Continuous	75 m³	ISO 17052		02.08.2017	
S1	pH	6 minimum 10.5 maximum	Continuous	6.87	BS 6068-2.50			
S1	Temperature	43.3 (°C)	Continuous	31.3	ISO 17052			
S1	Flow	0.007m³/s	Continuous	22 m³	ISO 17052		03.08.2018	
S1	pH	6 minimum 10.5 maximum	Continuous	7.2	BS 6068-2.50			
S1	Temperature	43.3 (°C)	Continuous	27.8	ISO 17052			
S1	Flow	0.007m³/s	Continuous	18 m³	ISO 17052		04.08.2017	
S1	pH	6 minimum 10.5 maximum	Continuous	7.28	BS 6068-2.50			
S1	Temperature	43.3 (°C)	Continuous	27.1	ISO 17052			
S1	Flow	0.007m³/s	Continuous	3 m³	ISO 17052		06.08.2018	

Emission Point	Substance / Parameter	Emission		Reference Period	Result ^[1]	Test Method ^[2]	Sample Date and Times ^[3]	Uncertainty ^[4]
		Limit Value						
S1	pH	6 minimum 10.5 maximum	Continuous	8.5	BS 6068-2.50			
S1	Temperature	43.3 (°C)	Continuous	30.88	ISO 17052			
S1	Flow	0.007m³/s	Continuous	8 m³	ISO 17052		10.08.2018	
S1	pH	6 minimum 10.5 maximum	Continuous	8.65	BS 6068-2.50			
S1	Temperature	43.3 (°C)	Continuous	37.7	ISO 17052			
S1	Flow	0.007m³/s	Continuous	20 m³	ISO 17052		13.08.2018	
S1	pH	6 minimum 10.5 maximum	Continuous	8.47	BS 6068-2.50			
S1	Temperature	43.3 (°C)	Continuous	38.36	ISO 17052			
S1	Flow	0.007m³/s	Continuous	5 m³	ISO 17052		14.08.2018	
S1	pH	6 minimum 10.5 maximum	Continuous	7.65	BS 6068-2.50			
S1	Temperature	43.3 (°C)	Continuous	20.48	ISO 17052			
S1	Flow	0.007m³/s	Continuous	1 m³	ISO 17052		18.08.2018	

Emission Point	Substance / Parameter	Emission		Reference Period	Result ^[1]	Test Method ^[2]	Sample Date and Times ^[3]	Uncertainty ^[4]
		Limit Value						
S1	pH	6 minimum 10.5 maximum		Continuous	8.35	BS 6068-2.50		
S1	Temperature	43.3 (°C)		Continuous	29.31	ISO 17052		
S1	Flow	0.007m³/s		Continuous	25 m³	ISO 17052	22.08.2018	
S1	pH	6 minimum 10.5 maximum		Continuous	8.52	BS 6068-2.50		
S1	Temperature	43.3 (°C)		Continuous	29.25	ISO 17052		
S1	Flow	0.007m³/s		Continuous	25 m³	ISO 17052	23.08.2018	
S1	pH	6 minimum 10.5 maximum		Continuous	7.45	BS 6068-2.50		
S1	Temperature	43.3 (°C)		Continuous	15.95	ISO 17052		
S1	Flow	0.007m³/s		Continuous	20 m³	ISO 17052	24.08.2018	
S1	pH	6 minimum 10.5 maximum		Continuous	8.12	BS 6068-2.50		
S1	Temperature	43.3 (°C)		Continuous	24.86	ISO 17052		
S1	Flow	0.007m³/s		Continuous	18 m³	ISO 17052	25.08.2018	

Emission Point	Substance / Parameter	Emission		Reference Period	Result ^[1]	Test Method ^[2]	Sample Date and Times ^[3]	Uncertainty ^[4]
		Limit Value						
S1	pH	6 minimum 10.5 maximum		Continuous	7.89	BS 6068-2.50		
S1	Temperature	43.3 (°C)		Continuous	24.28	ISO 17052		
S1	Flow	0.007m³/s		Continuous	17 m³	ISO 17052	26.08.2018	
S1	pH	6 minimum 10.5 maximum		Continuous	7.99	BS 6068-2.50		
S1	Temperature	43.3 (°C)		Continuous	25.18	ISO 17052		
S1	Flow	0.007m³/s		Continuous	5 m³	ISO 17052	27.08.2018	
S1	pH	6 minimum 10.5 maximum		Continuous	7.48	BS 6068-2.50		
S1	Temperature	43.3 (°C)		Continuous	20.35	ISO 17052		
S1	Flow	0.007m³/s		Continuous	8 m³	ISO 17052	28.08.2018	
S1	pH	6 minimum 10.5 maximum		Continuous	8.21	BS 6068-2.50		
S1	Temperature	43.3 (°C)		Continuous	21.6	ISO 17052		
S1	Flow	0.007m³/s		Continuous	11m³	ISO 17052	03.10.2018	

Emission Point	Substance / Parameter	Emission		Reference Period	Result ^[1]	Test Method ^[2]	Sample Date and Times ^[3]	Uncertainty ^[4]
		Limit Value						
S1	pH		6 minimum 10.5 maximum	Continuous	8.7	BS 6068-2.50		
S1	Temperature		43.3 (°C)	Continuous	28.26	ISO 17052		
S1	Flow		0.007m³/s	Continuous	38m³	ISO 17052	05.10.2018	
S1	pH		6 minimum 10.5 maximum	Continuous	7.2	BS 6068-2.50		
S1	Temperature		43.3 (°C)	Continuous	9.0	ISO 17052		
S1	Flow		0.007m³/s	Continuous	9m³	ISO 17052	02.11.2018	

The result given is the maximum value (or the minimum value in the case of a limit that is expressed as a minimum) obtained during the reporting period, expressed in the same terms as the emission limit value. Where the emission limit value is expressed as a range, the result is given as the 'minimum - maximum' measured values. Where an internationally recognised standard test method is used the reference number is given. Where another method that has been formally agreed with the Environment Agency is used, then the appropriate identifier is given. In other cases the principal technique is stated, for example gas chromatography. For non-continuous measurements the date and time of the sample that produced the result is given. For continuous measurements the percentage of the process operating time covered by the result is given.

The uncertainty associated with the quoted result at the 95% confidence interval, unless otherwise stated.

Signed


Date: **23/01/2019**
 (Authorised to sign as representative of Veolia ES Sheffield Limited)

Operator comments:

Permit Reference Number : BM4082/PP3332SL
Installation: Sheffield Energy Recovery Facility
November 2007

Operator : Veolia ES Sheffield Ltd
Form Number: BM4082/QP39367US / A1 / Form Dated 1st

Bi-annual Reporting of Emissions to Air for the period July 2018 to December 2018

Emission Point	Substance / Parameter	Emission Limit Value	Result ^[1]	Test Method ^[2]	Sample Date and Times ^[3]	Accreditation/ Certification ^[4]	Uncertainty ^[5]
A1	Particulate Matter	30 mg/m ³ over minimum 1 hour period	3.73	EN 13284-1:2002 & MID	23/8/2018.	UKAS No 2499	9
A1	VOC as Total Organic Carbon (TOC)	20 mg/m ³ over minimum 1 hour period	0.36	EN 12619:2013	23/8/2018	UKAS No 2499	3
A1	Hydrogen chloride	60 mg/m ³ over minimum 1 hour period	12.54	BSEN 1911:2010	23/8/2018	UKAS No 2499	14
A1	Hydrogen fluoride	2 mg/m ³ over minimum 1 hour period	0.05	BSISO 15713:2006 & MID	21/8/2018	UKAS No 2499	15
A1	Carbon monoxide	100 mg/m ³ (average of ½-hour averages) over minimum 4 hour period	4.14	EA TGN M22	23/8/2018	UKAS No 2499	4
A1	Sulphur dioxide	200 mg/m ³ (average of ½-hour averages) over minimum 4 hour period	14.19	EA TGN M22	23/8/2018	UKAS No 2499	3
A1	Oxides of nitrogen (NO and NO ₂ expressed as NO ₂)	400 mg/m ³ (average of ½-hour averages) over minimum 4 hour period	210.71	EA TGN M22	23/8/2018	UKAS No 2499	4
A1	Ammonia (NH ₃)	No limit applies – report 95%ile of half hour averages over reporting period	Jul 0.32 Aug 0.05 Sep -0.64 Oct -0.73 Nov - 0.01 Dec -0.76	CEMs data			
A1	Ammonia (NH ₃)	No limit applies – report max daily average over reporting period	0.07	CEMs data			
A1	Nitrous oxide (N ₂ O)	No limit applies – report periodic result for reporting period	6.40	EA TGN M22	23/8/2018	UKAS No 2499	9
A1	Cadmium & thallium and their compounds (total)	0.05 mg/m ³ over minimum 30 minute, maximum 8 hour period	0.0012	BSEN 14385:2004 & MID	24/8/2018	UKAS No 2499	9
A1	Mercury and its compounds	0.05 mg/m ³ over minimum 30 minute, maximum 8 hour period	0.00094	BSEN 14385:2004 & MID	24/8/2018	UKAS No 2499	14

Emission Point	Substance / Parameter	Emission Limit Value	Result ^[1]	Test Method ^[2]	Sample Date and Times ^[3]	Accreditation/ Certification ^[4]	Uncertainty ^[5]
A1	Sb, As, Pb, Cr, Co, Cu, Mn, Ni and V and their compounds (total)	0.5 ng/m ³ over minimum 30 minute, maximum 8 hour period	0.024	BSEN 14385:2004 & MID	24/8/2018	UKAS No 2499	5
A1	Dioxins / furans (I-TEQ) ⁶	0.1 ng/m ³ over minimum 6 hour, maximum 8 hour period	0.0049 0.0045	BSEN 1948-1:2006 & MID	21/8/2018	UKAS No 2499	19
A1	Dioxin-like PCBs (WHO-TEQ Humans / Mammals) ⁶	No limit applies- ng/m ³	0.00078 0.000032	BSEN 1948-4:2010	21/8/2018	UKAS No 2499	20
A1	Dioxin-like PCBs (WHO-TEQ Fish) ⁶	No limit applies- ng/m ³	0.000046 0.0000064	BSEN 1948-4:2010	21/8/2018	UKAS No 2499	17
A1	Dioxin-like PCBs (WHO-TEQ Birds) ⁶	No limit applies- ng/m ³	0.0042 0.0027	BSEN 1948-4:2010	21/8/2018	UKAS No 2499	15
A1	Dioxins / furans (WHO-TEQ Humans / Mammals) ⁶	No limit applies- ng/m ³	0.0051 0.0047	BSEN 1948-1:2006 & MID	21/8/2018	UKAS No 2499	19
A1	Dioxins / furans (WHO-TEQ Fish) ⁶	No limit applies- ng/m ³	0.0048 0.0044	BSEN 1948-1:2006 & MID	21/8/2018	UKAS No 2499	21
A1	Dioxins / furans (WHO-TEQ Birds) ⁶	No limit applies- ng/m ³	0.0079 0.0075	BSEN 1948-1:2006 & MID		UKAS No 2499	25
A1	Poly-cyclic aromatic hydrocarbons (PAHs) Total	No limit applies- ug/m ³	0.58	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Anthranthrene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Benzo[a]anthracene	No limit applies- ug/m ³	0.015	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Benzo[b]fluoranthene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Benzo[k]fluoranthene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Benzo[b]naph[2,1-d]thiophene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Benzo[c]phenanthrene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Benzo[ghi]perylene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Benzo[a]pyrene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Cholanthrene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Chrysene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Cyclopenta[c,d]pyrene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Dibenzo[a,h]anthracene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Dibenzo[a,i]pyrene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Fluoranthene	No limit applies- ug/m ³	0.030	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Indo[1,2,3-cd]pyrene	No limit applies- ug/m ³	0.015*	ISO 11338:2003	22/8/2018	UKAS No 2499	
A1	Naphthalene	No limit applies- ug/m ³	0.34	ISO 11338:2003	22/8/2018	UKAS No 2499	

A5(A) Boiler 1	Oxides of nitrogen (NO and NO ₂) expressed as NO ₂) Reported Annually	80 mg/m ³ max 1 hourly average over minimum 4 hour sampling period	64.26	ISO 17025:2005	20/11/2018	UKAS No 2499
A5(B) Boiler 2			72.09		20/11/2018	
A5(C) Boiler 5			75.60		20/11/2018	
A6(A) Boiler 3			60.78		19/11/2018	
A6(B) Boiler 4			59.32		19/11/2018	

Note: :* are non-detects (below limit of detection)

Notes

- [1] The result given is the maximum value (or the minimum value in the case of a limit that is expressed as a minimum) obtained during the reporting period, expressed in the same terms as the emission limit value. Where the emission limit value is expressed as a range, the result is given as the 'minimum - maximum' measured values.
- [2] Where an internationally recognised standard test method is used the reference number is given. Where another method that has been formally agreed with the Agency is used, then the appropriate identifier is given. In other cases the principal technique is stated, e.g. gas chromatography.
- [3] For non-continuous measurements the date and time of the sample that produced the result is given. For continuous measurements the percentage of the process operating time covered by the result is given.
- [4] The accreditation status of the equipment and/or the monitoring organisation, as appropriate, for the methods used for both sampling and analysis.
- [5] The uncertainty associated with the quoted result at the 95% confidence interval, unless otherwise stated.
- [6] The result to be reported as a range based on: All congeners less than the detection limit assumed to be zero as a minimum, and all congeners less than the detection limit assumed to be at the detection limit as a maximum.

Signed: 
(authorised to sign as representative of Operator)

Date: 23/01/2018

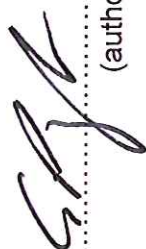
P3936US
Recovery Facility Form Number: BM4082/QP3936US / R1 / Form Dated 1st November 2007
Reporting of Waste Disposal and Recovery for the year 2018

Reporting of Waste Disposal and Recovery for the year 2018

Waste Description	EWC Code	Disposal Tonnes	Recovery Tonnes
Incinerator bottom ash (IBA)	190112		41467.38
Air pollution control residues (APC)	190107	4665.38	
Ferrous metal	190102		5240.62
TOTAL WASTE		4665.38	46708.00

Trends in Waste Disposal and Recovery				
Year	Parameter			
	IBA	APC	Ferrous	
2007	Recovery			
	Disposal	45160.00	5,013	6,232
	Recovery			
2008	Disposal	40600.00	3,624	6,059
	Recovery			
	Disposal	47628.31	5084.14	7337.65
2009	Recovery	42589.78		
	Disposal			
	Recovery			
2010	Disposal		4366.34	6772.84
	Recovery			
	Disposal			
2011	Recovery	41099.10		6390.78
	Disposal		4732.41	
	Recovery	42761.72		6096.72
2012	Disposal		4946.42	
	Recovery	40618.68		5984.16
	Disposal		4650.1	
2013	Recovery	38496.70		6072.7
	Disposal		4632.10	
	Recovery	44481.48		6017.43
2014	Disposal		4904.62	
	Recovery	43854.24		6017.68
	Disposal		5034.48	
2015	Recovery	41362.70		6065.89
	Disposal		4818.31	
	Recovery			

Operator's comments :



Signed

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(authorised to sign as representative of Operator)

Date

23/01/2019


Permit Reference Number: BM4082/QP3936US
Installation: Sheffield Energy Recovery Facility

Operator: Veolia ES Sheffield Ltd
Form Number: BM4082/QP3036US / PI1b / Form Dated 1st November 2007

Reporting Environmental Performance Indicators for the year 2018

Month	Mass of pollutant released per tonne of waste burnt in EfW Plant (g/tonne)			
	CO	NOx(as NO2)	SO2	Particulates
January	17.00	915.00	130.00	9.00
February	20.00	1068.00	169.00	10.00
March	18.00	906.00	145.00	9.00
April	14.00	862.00	111.00	8.00
May	14.00	867.00	103.00	10.00
June	17.00	759.00	64.00	12.00
July	2.00	81.00	6.00	1.00
August	21.00	849.00	72.00	8.00
September	15.00	822.00	68.00	7.00
October	15.00	841.00	68.00	21.00
November	14.00	832.00	77.00	32.00
December	14.00	892.00	82.00	10.00
				HCL
				30.00
				37.00
				25.00
				30.00
				35.00
				30.00
				4.00
				36.00
				34.00
				30.00
				25.00
				29.00

Operator's comments :

Signed  Date 23/01/2019
(authorised to sign as representative of Operator)

Operator: Veolia ES Sheffield Ltd

Form Number: BM4082/QP3936US / E1 / Form Dated 1st November 2007

Energy Source	Energy Usage Generated for use within the Installation	Primary Energy imported*	CO ₂ Produced from energy used (tonnes)	Trends in Energy Usage and CO ₂ emissions		
				Year	Parameter	
Electricity	15926.1 MWh	318.20MWh		2007	23041 MWh	CO ₂ produced from energy used by the Installation
Natural Gas	0	159.76MWh		2008	22128 MWh	
Fuel Oil (litres)	0	0		2009	17526 Mwh	
				2010	16735 MWh	
				2011	17219 MWh	
				2012	16972 MWh	
				2013	17514 MWh	
				2014	17266 MWh	
				2015	17747 MWh	
				2016	17029 MWh	
				2017	16959 MWh	
				2018	16394 MWh	
TOTAL	15926.1 MWh	467.96 MWh				

Operator's comments :

Date.....23/01/2019

Permit Reference Number: BM4082/QP3936US
Installation: Sheffield Energy Recovery Facility

Operator: Veolia ES Sheffield Ltd
Form Number: BM4082/QP3036US / P11a / Form Dated 1st November 2007

Reporting of Installation Performance Indicators for the year 2018

Annual Production/Treatment			
Total Municipal Waste incinerated excluding Trade/Commercial/Industrial Waste	188495.00	tonnes	
Total Trade/Commercial/Industrial Waste incinerated	46571.00	tonnes	
Electrical energy exported to Grid	109316.90	MWh	
Thermal energy produced by EFW Plant for use via the DHS	112124.02	MWh	
EFW Plant availability over year (including maintenance)	95.19	% of year	
Average annual lower calorific value of the waste incinerated during the year	8,944	KJ/kg	

Performance Indicators

Performance parameter	Total for year	Units	Quarterly trends in performance parameters per tonne of waste incinerated			
			1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter
Electrical energy generated within Installation	125389.20	MWh(e)	0.476	0.543	0.573	0.540
Thermal energy exported to the DHS	112124.02	MWh(th)	0.766	0.319	0.222	0.546
Fuel Oil consumption	0	litres	-	-	-	-
Natural gas consumption for EFW Plant	159.76	MWh	0.001	0.001	0.001	0.001
Mass of Bottom Ash produced	41467.38	tonnes	163.59	188.53	179.98	173.64
Mass of APC residues produced	4665.38	tonnes	20.35	18.57	21.45	19.41
Urea consumption	267.18	tonnes	1.28	1.05	1.06	1.15
Activated carbon consumption	31.96	tonnes	0.11	0.13	0.13	0.17
Lime consumption	1658.12	tonnes	7.51	7.13	7.12	6.49
Potable Water consumption for the EFW Plant	151558.90	m3	0.78	0.65	0.66	0.50

Operator's comments :

Signed
(authorised to sign as representative of Operator)

Date: 23/01/2019

Annual Performance Report 2018

Sheffield Energy Recovery Facility

Permit No. BM4082IY

1. Introduction.

This report fulfils the requirements of the Industrial Emissions Directive regarding the:

Veolia ES Sheffield Limited
Sheffield Energy Recovery Facility
Bernard Road,
Sheffield
S4 7YX

Further copies of this report are available the address above.

The Sheffield Energy Recovery Facility (ERF) is operated by Veolia ES Sheffield Ltd under an Environmental Permit issued and regulated by the Environment Agency.

In August 2001, Veolia Environmental Services (formally Onyx) were awarded a 35 year integrated waste management contract by Sheffield City Council. As part of this contract, Veolia Environmental Services were required to replace the old Energy Recovery Facility constructed in the 1970s with a new modern Energy Recovery Facility. The new facility had to continue electricity & heat generation, improve performance and meet the stricter European Environmental Regulations that came into force in December 2005. Construction for the new facility began in August 2003. In December 2005 the old Energy Recovery Facility was decommissioned and the new facility commenced hot commissioning. Commissioning was completed in April 2006.

The Facility recovers heat from the incineration of the waste, producing steam which is used to generate up to 19MW of electricity to the National Grid and up to 60MW_(t) to the Community District Energy network.

2. Plant Description

The main purpose of the Facility is to incinerate Municipal Solid Waste (MSW), recovering energy in the form of steam for export to the Community District Energy network and electricity for export to the National Grid. The permitted Facility covers the site and the entire facility including incineration, waste reception and storage, waste-fuel and air supply systems, boilers, facilities for the treatment of exhaust gases, on-site facilities for handling and storage of residues and operations, recording and monitoring conditions.

Waste Reception & Storage:

Waste is delivered into the tipping hall in covered vehicles. The tipping hall is maintained under negative pressure to minimise the escape of odours, dust or litter. The vehicles tip into a waste storage bunker from where the grab cranes transfers waste as required to the feed hopper of the combustion plant.

Combustion Process:

Waste is gravity fed onto the incinerator grate. The grate is continually moving thus promoting continuous mixing of the waste with the combustion air, extracted from the tipping hall and introduced from beneath the grate into the heart of the fire eliminating any odours. Further air is injected just above the fire to promote mixing and complete combustion of the gases.

Fuel gas burners are installed for start-up and to maintain the furnace temperature, if required. However, during normal operation no support fuel is required to maintain the minimum 850°C.

Ash from the grate is discharged into a water filled quench pit from where it is moved by conveyor to the enclosed ash storage bunkers prior to being transported off site. All incinerator bottom ash is sent to a local Recycling Facility.

Ferrous metals are removed from the ash by a magnet and stored separately and sent to a local Recycling Facility.

Energy Recovery:

Hot gases from the combustion of waste pass through a steam boiler. The temperature of the gases is reduced from over 850°C to around 140°C. The gases heat up the water in the boiler and produce steam at 45barG. This steam is fed to a steam turbine driven generator capable of generating up to 21MW_(e), this supplies electricity to the National Grid after first satisfying the site parasitic load. Steam is also fed into the District Energy System using heat exchangers; this can be up to 60MW_(t) of energy.

Gas Cleaning:

Urea solution is injected into the combustion gas path to reduce the formation of oxides of nitrogen. Downstream of the boiler hydrated lime is injected to neutralise acid gases. Powdered activated carbon is injected to adsorb dioxins, furans and dioxin like PCBs and heavy metals.

Prior to release into the air the gases pass through a fabric filter which removes the particulate matter, spent lime and carbon from the gas stream. Once the gases have been cleaned they are discharged into the atmosphere via two flues in the 76 metre high stack.

Water Usage:

The plant uses mains water for steam generation. After electricity generation in the turbine the steam is cooled and condensed back to water for reuse in the boiler.

The facility also uses mains water in various ways for internal wash downs, tipping bay floor cleaning, but mostly for human domestic use, cooking, showering and sanitation. Any water that is used within the Facility for washing and cleaning is captured in dedicated drains and directed into an interceptor pit where heavy sediments are removed from the water.

The cleaned water is then re-used within the Facility principally for ash quenching, thus limiting the amount of fresh water used and minimising water discharge from the site. External uncontaminated rainwater runoff is allowed to enter the sewer network unchecked along with normal domestic waste water.

3. Summary of plant operations.

This facility consists of one incineration line capable of processing approximately 28 tonnes of refuse per hour, allowing for a nominal refuse throughput of 245,000 tonnes per year assuming 95.19 % availability. This is dependent on two factors: actual operating hours and calorific value of the waste being burnt. The average calorific value of general municipal waste is 9200Kj/Kg.

During 2018 the facility processed 234328.21 tonnes of waste, of this 80.19% was municipal waste, the remaining 19.81% came from commercial premises. Appendix A Lists the amount waste disposed of by European Waste Catalogue Number.

Plant Operational details for 2018 are included in the table below.

Operating Hours	8331	Hours
Waste Incinerated	234328.21	Tonnes
Electricity Produced	125389.20	MWh
Energy exported to Community District Energy network	112124.02	MWh
Metals Recovered	5240.62	Tonnes
Incinerator Bottom Ash	41467.38	Tonnes
APC residues	4665.38	Tonnes

The availability for 2018 was 95.19%.

Planned Outage Maintenance ran for 16 days.

The site generated 125389.20 MWh of electricity during 2018. After subtracting on site usage, 109316.90 MWh of electricity was exported to the National Grid. This is enough to provide approximately 25,000 homes in Sheffield with electricity for 1 year. This displaces up to 49,000 tonnes of coal a year that would have been needed to produce an equivalent amount of electricity in a conventional coal fired power station.

(BERR Electricity Consumption Statistics: Sheffield average domestic electricity consumption for 2006 was 3,851 kWh)

The District Energy Network now supplies low carbon energy to 143 buildings in Sheffield including 5 hotels, leisure facilities, 2 Universities and several Local Government Buildings. There were three additional buildings connected to the network during 2018, with one building disconnected and one building reconnected. There was 101,958 MWh of thermal energy was sold to the

users of the system; conventional oil fired boilers would use approximately 14.5 million litres of oil to generate an equivalent amount of thermal energy. All Ash residues (known as Incinerator Bottom Ash or IBA) are delivered to a local Recycling Facility.

Ferrous metal removed from the IBA is collected by a local steel manufacturer for recycling.

According to the Steel Can Recycling Information Bureau, every tonne of steel packaging recycled compared to producing steel from raw materials makes the following environmental savings:

- 1.5 tonnes of iron ore.
- 0.5 tonnes of coal.
- 86% reduced air pollution
- 40% reduced water use
- 76% reduced water pollution
- 62% to 74% reduced energy usage

If all the recycled steel from the Sheffield ERF was used to build The London Eye a new London Eye could be built every 14 weeks.

Fine particulate matter, known as Air Pollution Control (APC) residue, removed from the flue gases by the fabric filter is collected and sent to a specialised treatment works where it is used to treat spent acid wastes prior to disposal at a licensed land fill site.

4. Summary of Plant Emissions.

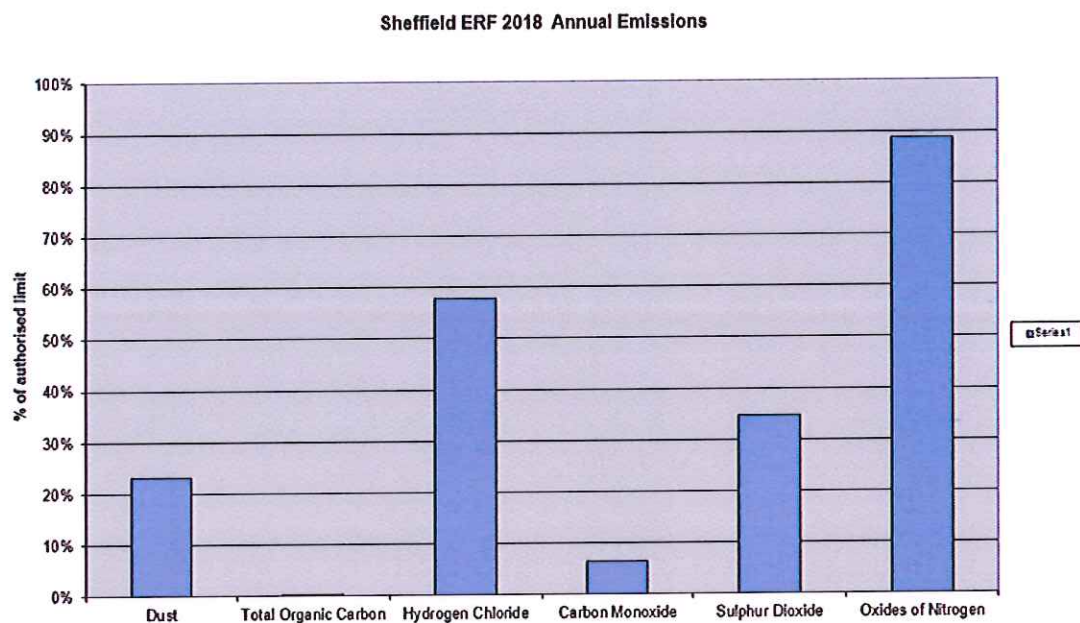
All emissions to air from the 76m high chimney are controlled to meet the emission limits included in the EPR Permit. The flue gases released into the atmosphere are continuously monitored for Particulate Matter, Hydrogen Chloride, Oxides of Nitrogen, Carbon Monoxide, Sulphur Dioxide, Total Volatile Organic Compounds and Ammonia. The monitoring equipment was in service during 2018 for whole of the plant operating time. This equipment is stringently monitored with routine calibration checks and is standardised to BS EN14181. Additionally, a full range of standby equipment is permanently in service should an unexpected failure occur.

Bi-annual check monitoring of these emissions is carried out by approved contractors using independent extractive reference methods. Emissions of metals, dioxins and other substances are also monitored as detailed overleaf.

		Average emission result for 2018	
Parameter	Limit mg/m ³		
Continuous Emission Monitoring Results			
Particulate	10	2.318	mg/Nm ³
Total organic carbon	10	0.029	mg/Nm ³
Hydrogen Chloride	10	5.786	mg/Nm ³
Ammonia	No limit	0.083	mg/Nm ³
Carbon monoxide	50	3.237	mg/Nm ³
Nitrogen oxides	180	159.739	mg/Nm ³
Sulphur dioxide	50	17.299	mg/Nm ³
Extractive Sampling Results			
Hydrogen Fluoride	2	0.105	mg/Nm ³
Nitrous oxide	No limit	3.8	mg/Nm ³
Cadmium & thallium	0.05	0.0012	mg/Nm ³
Mercury	0.05	0.00107	mg/Nm ³
other metals	0.5	0.0395	mg/Nm ³
Dioxins/Furans (I-TEQ)	0.1ng/Nm ³	0.0045	ng/Nm ³
<i>upper and lower levels</i>		0.0040	ng/Nm ³
Dioxin-like PCBs (WHO-TEQ Humans/mammals)	no limit	0.0007	ng/Nm ³
<i>upper and lower levels</i>		0.0003	ng/Nm ³
Dioxin-like PCBs (WHO-TEQ Fish)	no limit	0.0000	ng/Nm ³
<i>upper and lower levels</i>		0.0000	ng/Nm ³
Dioxin-like PCBs (WHO-TEQ Birds)	no limit	0.0042	ng/Nm ³
<i>upper and lower levels</i>		0.0027	ng/Nm ³
Dioxins/Furans (WHO-TEQ Humans/Mammals)	no limit	0.0047	ng/Nm ³
<i>upper and lower levels</i>		0.0042	ng/Nm ³
Dioxins/Furans (WHO-TEQ Fish)	no limit	0.0045	ng/Nm ³
<i>upper and lower levels</i>		0.0040	ng/Nm ³
Dioxins/Furans (WHO-TEQ Birds)	no limit	0.0082	ng/Nm ³
<i>upper and lower levels</i>		0.0077	ng/Nm ³
Poly-cyclic aromatic hydrocarbons (PAHs) Total	no limit	1.8450	ug/Nm ³
Anthracene	no limit	0.0490	ug/Nm ³
Benzo(a)anthracene	no limit	0.0145	ug/Nm ³
Benzo(b)fluoranthene	no limit	0.0420	ug/Nm ³
Benzo(k)fluoranthene	no limit	0.0420	ug/Nm ³
Benzo(b)naph(2,1-d)thiophene	no limit	0.0145	ug/Nm ³
Benzo(c)phenanthrene	no limit	0.0145	ug/Nm ³
Benzo(ghi)perylene	no limit	0.3675	ug/Nm ³
Benzo(a)pyrene	no limit	0.0145	ug/Nm ³
Cholanthrene	no limit	0.0145	ug/Nm ³
Chrysene	no limit	0.0145	ug/Nm ³
Cyclopenta(c,d)pyrene	no limit	0.0145	ug/Nm ³
Dibenzo(ah)anthracene	no limit	0.0145	ug/Nm ³
Dibenzo(a,i)pyrene	no limit	0.1625	ug/Nm ³
Fluoranthene	no limit	0.4850	ug/Nm ³
Indo(1,2,3-cd)pyrene	no limit	0.0625	ug/Nm ³
Naphthalene	no limit	0.5150	ug/Nm ³

The following bar chart shows the average annual emissions from the Sheffield ERF.

5. Summary of Plant Compliance



Strict environmental controls and proven operating experience ensures that the Facility is compliant with all conditions of its Pollution Prevention Control (PPC) Permit at all times. This is achieved through constant monitoring of the incineration process during all of the stages, with detailed procedures in place to enable trained staff to carry out their work in an environmentally compliant manner. The plant operates within an Environmental Management System compliant with both ISO 9001; ISO 14001 and OHSAS 18001 and is independently and externally audited.

During 2018 the Sheffield ERF operated within the Permitted Emission Limit Values (ELV) for 99.96% of the operational time.

Table of plant compliances

Breach of Permit Conditions	4
Enforcement Actions	0
General Complaints	1

Summaries of half hourly and daily average emission data for continuously monitored emissions are supplied to the Environment Agency on a monthly basis. Other reports as required by the EPR Permit are also forwarded 6 monthly. All are available from the public register.

6. Summary of plant improvements.

The Facility was commissioned in 2006 to the latest technical and environmental standards, it is not expected that any major improvements will be required in the short term although significant effort is being expended in optimising the plant performance in order to maximise energy recovery and minimise use of raw materials.

7. Summary of information made available.

A general process description can be found on the company website at www.veolia.co.uk/sheffield/what-happens-your-waste. This site also contains details of average emissions for the full year. A community liaison group meeting is held annually.

As part of their regulatory responsibility the Environment Agency inspector visits the Facility on a regular basis. The Operating Permit is available from the Public Register at the Environment Agency's office:

The Environment Agency
Bowbridge Close
Bradmarsh Business Park,
Templeborough,
Rotherham
S60 1BY

Useful web addresses:

www.veolia.com
www.environment-agency.gov.uk

Registered Office: Veolia ES Sheffield Limited
210 Pentonville Road
London
N1 9JY

Compiled on behalf of the Operator by:



Guy Le-Geyt
General Manager

January 2019

Appendix A

List of waste disposed of during 2018 at The Sheffield Energy Recovery Facility

Description	European Waste Catalogue Number	Annual Tonnage
Waste from food preparation - animal tissue waste	020202	0
Waste from food preparation – materials unsuitable for consumption/processing	020203	0
Healthcare waste – wastes where collection and disposal is not subject to special requirements in order to prevent infection	180104	966.16
Waste from waste and water treatment – other wastes from mechanical treatment of wastes other than those mentioned in 191211	191212	37486.54
Waste packaging – adsorbents, filters and protective clothing not contaminated by dangerous substances.	150203	0
Waste packaging – paper and cardboard packaging	150101	
Waste packaging – mixed packaging	150106	0
Waste packaging – textile packaging ⁽¹⁾	150109	0
Municipal Wastes – paper and cardboard	200101	35.74
Municipal Wastes – biodegradable kitchen waste	200108	0
Municipal Wastes – clothes	200110	0
Municipal Wastes – textiles	200111	0
Municipal Wastes – wood	200138	0
Municipal Wastes – plastics	200139	0
Garden and Park waste – biodegradable waste	200201	22.10
Other municipal waste – mixed municipal waste	200301	196554.67
Other municipal waste – waste from markets	200302	0
Other municipal waste – street cleaning residues	200303	0

Annual Fugitive Emissions Review 2018

Sheffield Energy Recovery Facility

Permit No. BM4082IY

The Sheffield Energy Recovery Facility became fully operational in April 2006. The facility is designed, maintained and operated in such a way that during normal operation fugitive emissions do not occur.

During 2018 there were 0 fugitive emission incidents.

 23/01/2019.

Guy Le-Geyt
General Manager

Annual Report of the Environmental Management System

Improvement Targets for the Sheffield Energy Recovery Facility

Permit No. BM4082IY

Year 2018

IMPROVEMENT TARGETS

1. Installation of Electric Charging Points for vehicles.

 23/01/2019

Guy Le-Geyt
General Manager

Annual Ash Report 2018

Sheffield Energy Recovery Facility

Permit No. BM4082IY

The quantity of ash generated excluding ferrous metals for 2018 was 41467.38 tonnes. This equates to 17.64% of the mass of refuse received at the facility.

The incinerator bottom ash is transported by a contractor to the following site:

tonnes were reprocessed as aggregate:

Ballast Phoenix
Beeley Wood
Claywheels Lane
Sheffield
S6 1NF

 23/01/2019.

Guy Le-Geyt
General Manager